

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2017
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,668	--	--	2,649	4	-360	-33	3,819	175	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	820	-19	199	68	-318	--	148	79	246	275
Pentanes Plus	94	-19	--	0	162	--	-31	25	165	78
Liquefied Petroleum Gases	726	--	199	68	-480	--	179	55	81	197
Ethane/Ethylene	268	--	--	--	-114	--	1	--	58	94
Propane/Propylene	306	--	125	53	-313	--	92	--	11	67
Normal Butane/Butylene	96	--	78	7	-52	--	86	5	11	26
Isobutane/Isobutylene	56	--	-4	8	-1	--	0	50	0	10
Other Liquids	--	1,009	--	8	-333	-15	-58	713	42	-28
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,009	--	2	-677	-11	-19	313	29	0
Hydrogen	--	--	--	--	--	38	--	38	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	0	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	1,009	--	2	-677	-50	-19	273	29	0
Fuel Ethanol	--	937	--	--	-663	-12	-17	256	23	0
Renewable Fuels Except Fuel Ethanol	--	72	--	2	-15	-39	-2	18	6	0
Other Hydrocarbons	--	--	--	--	--	1	-1	2	--	0
Unfinished Oils	--	--	--	--	-9	--	14	-1	5	-28
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	6	354	-4	-52	401	8	0
Reformulated	--	--	--	--	102	-42	22	39	0	0
Conventional	--	0	--	6	252	38	-74	362	8	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	3	4,639	24	152	54	-36	--	47	4,861
Finished Motor Gasoline	--	3	2,689	--	39	15	3	--	4	2,739
Reformulated	--	--	371	--	--	49	--	--	--	420
Conventional	--	3	2,318	--	39	-34	3	--	4	2,319
Finished Aviation Gasoline	--	--	2	0	2	--	0	--	--	5
Kerosene-Type Jet Fuel	--	--	250	--	34	--	-5	--	7	282
Kerosene	--	--	1	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	1,104	1	91	39	-27	--	8	1,254
15 ppm sulfur and under	--	--	1,106	0	86	39	-32	--	0	1,263
Greater than 15 ppm to 500 ppm sulfur	--	--	0	--	3	--	4	--	5	-6
Greater than 500 ppm sulfur	--	--	-1	0	2	--	1	--	3	-4
Residual Fuel Oil ⁶	--	--	52	2	-27	--	-5	--	11	21
Less than 0.31 percent sulfur	--	--	6	--	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	7	2	--	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	39	--	-25	--	-4	--	NA	NA
Petrochemical Feedstocks	--	--	34	4	-3	--	2	--	--	33
Naphtha for Petro. Feed. Use	--	--	25	2	-3	--	2	--	--	21
Other Oils for Petro. Feed. Use	--	--	9	2	0	--	0	--	--	11
Special Naphthas	--	--	2	2	0	--	1	--	--	3
Lubricants	--	--	8	7	5	--	0	--	6	16
Waxes	--	--	1	0	--	--	0	--	1	1
Petroleum Coke	--	--	195	1	--	--	-2	--	8	190
Marketable	--	--	146	1	--	--	-2	--	8	141
Catalyst	--	--	49	--	--	--	--	--	--	49
Asphalt and Road Oil	--	--	146	7	9	--	-2	--	2	162
Still Gas	--	--	137	--	--	--	--	--	--	137
Miscellaneous Products	--	--	16	--	1	--	-1	--	0	17
Total	2,487	993	4,838	2,749	-495	-321	21	4,612	510	5,109

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.